

**Southside Electric Cooperative, Inc.**  
**Financial Statements**  
**December 31, 2024 and 2023**

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## **Independent Auditor's Report**

The Board of Directors  
Southside Electric Cooperative, Inc.  
Crewe, Virginia

### **Opinion**

We have audited the accompanying financial statements of Southside Electric Cooperative, Inc. (the "Cooperative") which comprise the balance sheets as of December 31, 2024 and 2023 and the related statements of operations, equities and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Southside Electric Cooperative, Inc. as of December 31, 2024 and 2023, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

### **Basis for Opinion**

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Southside Electric Cooperative, Inc. and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Southside Electric Cooperative, Inc.'s ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements, including omissions, are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Southside Electric Cooperative, Inc.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Southside Electric Cooperative, Inc.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

## **Other Reporting Required by *Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated March 10, 2025 on our consideration of Southside Electric Cooperative, Inc.'s internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Southside Electric Cooperative, Inc.'s internal control over financial reporting and compliance.



Richmond, Virginia  
March 10, 2025

## Balance Sheets

### Southside Electric Cooperative, Inc.

	December 31,	
	<u>2024</u>	<u>2023</u>
<b>Assets</b>		
Electric plant		
Electric plant	\$ 417,591,713	\$ 410,416,419
Less accumulated provision for depreciation	<u>168,625,028</u>	<u>159,912,218</u>
	248,966,685	250,504,201
Other property and investments		
Investments in associated organizations	57,068,934	56,119,399
Other investments	<u>696,756</u>	<u>702,937</u>
	57,765,690	56,822,336
Current assets		
Cash and cash equivalents	19,668,947	11,660,989
Accounts receivable, net	32,732,872	42,870,209
Materials and supplies	4,222,474	4,843,436
Other current assets	<u>146,489</u>	<u>129,482</u>
	56,770,782	59,504,116
Deferred charges and regulatory asset	<u>343,222</u>	<u>93,347</u>
	<u>\$ 363,846,379</u>	<u>\$ 366,924,000</u>

See Independent Auditor's Report and Notes to Financial Statements

	December 31,	
	<u>2024</u>	<u>2023</u>
<b>Equities and Liabilities</b>		
Equities		
Patronage capital	\$ 125,276,523	\$ 125,221,763
Other equities	4,613,230	4,004,463
Memberships	244,780	242,970
	<u>130,134,533</u>	<u>129,469,196</u>
Noncurrent liabilities		
Long-term debt	201,687,579	210,990,734
Other	73,050	50,969
	<u>201,760,629</u>	<u>211,041,703</u>
Current liabilities		
Accounts payable	14,860,345	9,191,696
Current maturities of long-term debt	10,028,116	10,372,869
Consumer deposits	3,082,243	2,623,550
Other current and accrued liabilities	3,436,225	3,362,663
	<u>31,406,929</u>	<u>25,550,778</u>
Deferred credits and regulatory liability	<u>544,288</u>	<u>862,323</u>
	<u>\$ 363,846,379</u>	<u>\$ 366,924,000</u>

## Statements of Operations

### Southside Electric Cooperative, Inc.

	Year Ended December 31,	
	2024	2023
Operating revenues	\$ 138,607,216	\$ 131,745,165
Operating expenses		
Cost of power	79,834,028	74,492,028
Transmission	93,639	189,502
Distribution - operation	5,828,285	6,076,729
Distribution - maintenance	18,105,833	17,578,255
Consumer accounts	2,353,447	2,211,743
Customer service and informational	3,156,091	3,232,941
Administrative and general	6,870,640	6,582,474
Depreciation and amortization	12,869,254	12,557,443
Interest expense	7,947,580	7,796,812
Other	184,678	110,576
	<u>137,243,475</u>	<u>130,828,503</u>
Operating Margins Before Patronage Allocations	1,363,741	916,662
Patronage allocations		
Generation and transmission	830,214	841,122
Other	440,310	492,982
	<u>1,270,524</u>	<u>1,334,104</u>
Net Operating Margins	2,634,265	2,250,766
Nonoperating income (expense)		
Investment income, net	795,178	188,390
Other	(4,078)	(16,684)
	<u>791,100</u>	<u>171,706</u>
Net Margins	<u>\$ 3,425,365</u>	<u>\$ 2,422,472</u>

See Independent Auditor's Report and Notes to Financial Statements

## Statements of Equities

### Southside Electric Cooperative, Inc.

#### Years Ended December 31, 2024 and 2023

	<u>Patronage Capital</u>	<u>Other Equities</u>	<u>Memberships</u>	<u>Total</u>
Balance, December 31, 2022	\$ 125,165,168	\$ 3,515,796	\$ 240,890	\$ 128,921,854
Net margins	2,422,472			2,422,472
Retirement of capital credits	(2,437,183)	559,973		(1,877,210)
Reallocated gains	71,306	(71,306)		
Net change in memberships			2,080	2,080
Balance, December 31, 2023	125,221,763	4,004,463	242,970	129,469,196
Net margins	3,425,365			3,425,365
Retirement of capital credits	(3,370,605)	608,767		(2,761,838)
Net change in memberships			1,810	1,810
Balance, December 31, 2024	<u>\$ 125,276,523</u>	<u>\$ 4,613,230</u>	<u>\$ 244,780</u>	<u>\$ 130,134,533</u>

See Independent Auditor's Report and Notes to Financial Statements

## Statements of Cash Flows

### Southside Electric Cooperative, Inc.

	Year Ended December 31,	
	2024	2023
<b>Cash Flows from Operating Activities</b>		
Cash received from members	\$ 139,355,467	\$ 136,467,678
Cash paid to suppliers and employees	(114,999,193)	(116,017,595)
Interest received	795,178	188,390
Interest paid	(6,407,234)	(7,796,812)
FEMA monies received	12,876,829	3,399,400
Net Cash Provided by Operating Activities	31,621,047	16,241,061
<b>Cash Flows from Investing Activities</b>		
Extension and replacement of plant	(17,736,075)	(18,834,632)
Plant removal costs	(2,354,666)	(1,437,811)
Contributions in aid of construction	5,617,720	4,022,245
Proceeds from retirement of investments in CTC's	10,945	10,237
Proceeds from the sale of plant	214,923	7,841
Net Cash Used by Investing Activities	(14,247,153)	(16,232,120)
<b>Cash Flows from Financing Activities</b>		
Principal payments of long-term debt	(7,419,077)	(9,465,696)
Proceeds from long-term debt		22,700,000
Capital credits paid to members, net	(2,717,406)	(1,995,580)
Proceeds from capital credits and other investments	310,044	310,522
Member deposits received, net	458,693	209,095
Memberships received, net	1,810	2,080
Payments on line of credit		(9,785,796)
Proceeds from line of credit		9,785,796
Net Cash Provided (Used) by Financing Activities	(9,365,936)	11,760,421
Net Increase in Cash and Cash Equivalents	8,007,958	11,769,362
Cash and cash equivalents - beginning of year	11,660,989	(108,373)
Cash and Cash Equivalents - End of Year	<u>\$ 19,668,947</u>	<u>\$ 11,660,989</u>

See Independent Auditor's Report and Notes to Financial Statements

	Year Ended December 31,	
	2024	2023
Net margins	\$ 3,425,365	\$ 2,422,472
Adjustments to reconcile net margins to net cash provided by operating activities:		
Depreciation and amortization	12,869,254	12,557,443
Net change in life insurance benefit	6,181	4,271
Noncash capital credits received	(1,314,956)	(1,334,104)
Payables applied to plant	598,577	303,559
Principle debt payments in accounts payable	(2,228,831)	(115,093)
Change in construction notes receivable	2,948,745	2,734,137
(Increase) decrease in:		
Accounts receivable	10,137,337	5,369,286
Other current assets	(17,007)	12,807
Deferred charges	(249,875)	7,375
Increase (decrease) in:		
Accounts payable	5,668,649	(4,685,128)
Other current and accrued liabilities	73,562	300,511
Other noncurrent liabilities	22,081	11,160
Deferred credits and regulatory liabilities	(318,035)	(1,347,635)
Net Cash Provided by Operating Activities	<u>\$ 31,621,047</u>	<u>\$ 16,241,061</u>

## **Notes to Financial Statements**

### **Southside Electric Cooperative, Inc.**

#### **December 31, 2024 and 2023**

##### **Note A - Nature of Operations and Significant Accounting Policies**

###### Nature of Operations

Southside Electric Cooperative, Inc. (the “Cooperative”) is primarily an electric distribution cooperative engaged in retail sale of electricity to its members residing in eighteen counties, five towns and one city in the Commonwealth of Virginia. The Cooperative’s main office is located in Crewe, Virginia.

###### Basis of Presentation

These financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America (GAAP), including GAAP for regulated operations.

The system of accounts of the Cooperative are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC) for Class A and B electric utilities modified for electric borrowers of the Rural Utilities Service (RUS) and the State Corporation Commission of the Commonwealth of Virginia (SCC).

###### Accounting Estimates

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

###### Cash and Cash Equivalents

The Cooperative considers all highly liquid investments with a maturity of three months or less to be cash equivalents.

###### Income Taxes

The Cooperative has been granted exemption from income tax under Internal Revenue Service Code Section 501(c)(12) of the Internal Revenue Code. The Cooperative evaluates the components of the annual test for compliance to maintain its filing status as a tax-exempt entity. In accordance with Accounting Standards Codification (ASC) Topic 740 for “uncertain tax positions”, the Cooperative had determined that it is more likely than not that their tax positions will be sustained upon examination by the Internal Revenue Service.

**Notes to Financial Statements**

**Southside Electric Cooperative, Inc.**

**December 31, 2024 and 2023**

**Note A - Nature of Operations and Significant Accounting Policies - Continued**

Electric Plant

Electric plant is stated at the original cost of construction, which includes the cost of contracted services, direct labor, materials and overhead items. Contributions from others toward the construction of electric plant are credited to the applicable plant accounts. When property, which represents a retirement unit, is replaced or removed, the average cost of such property as determined from the continuing property records is credited to electric plant and such cost, together with cost of removal less salvage is charged to the accumulated provision for depreciation. Maintenance and repairs, including the renewal of minor items of plant not comprising a retirement unit, are charged to the appropriate maintenance accounts, except that repairs of transportation and service equipment are charged to clearing accounts and redistributed to operating expenses and other accounts.

Depreciation

Provision for depreciation has been made by application of the straight-line method to the original cost, by groups of depreciable properties in service. Current depreciation rates, which are estimated to amortize the cost of plant over the service lives, were as follows for the years ended December 31, 2024 and 2023:

Transmission plant	2.75%
Distribution plant	2.70 - 5.30%
Load management equipment	11.00%
General plant	3.00 - 25.00%

Materials and Supplies

Inventories are generally used for construction, operation and maintenance work, and are not for resale. They are valued at the lower of moving average unit cost or market.

Accounts Receivable

Accounts receivable from customers are recorded at the billed amount and do not bear interest. The Cooperative maintains an allowance for credit losses based on the expected collectability of accounts receivable. The allowance is determined based on historical experience and other circumstances which may affect the ability of customers to meet their obligations. The Cooperative reviews its allowance for credit losses on a monthly basis. Account balances are charged off against the allowance after all means of collection have been exhausted and the potential for recovery is considered remote.

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note A - Nature of Operations and Significant Accounting Policies - Continued

###### Regulatory Assets and Liabilities

The Cooperative currently complies with accounting guidance set forth by the ASC Topic 980 regarding accounting for the effect of certain types of regulation. This guidance allows a regulated cooperative to record certain costs or credits that have been or are expected to be allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense or income by a non-regulated enterprise. Accordingly, the Cooperative records certain assets and liabilities that result from the regulated ratemaking process that would not be recorded under GAAP for non-regulated entities.

###### Advertising Costs

Advertising costs were expensed as incurred and were immaterial to the financial statements.

###### Subsequent Events

Subsequent events have been evaluated through March 10, 2025, which is the date the financial statements were available to be issued.

###### Revenue Recognition

The Cooperative's primary source of revenue and accounts receivable is derived from implied contractual agreements with its customers for the provision of electric service. Electric revenue and the related cost of power are recognized when electricity is consumed, which complies with the requirements of Financial Accounting Standards Board (FASB) ASC Topic 606, *Revenue from Contracts with Customers* (ASC 606). The Cooperative recognizes revenue from consumed electricity in the appropriate reporting period through its estimation of unbilled revenue, on a monthly basis.

Revenue for Public Assistance grants (FEMA) is recognized when the Cooperative has incurred the eligible expenditures and FEMA has approved the Cooperative's project worksheets.

##### Note B - Assets Pledged

All assets are pledged as security for the long-term debt to National Rural Utilities Cooperative Finance Corporation (CFC), Federal Financing Bank (FFB), RUS and CoBank.

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note C - Electric Plant

Listed below are the major classes of electric plant:

	December 31,	
	2024	2023
Distribution plant	\$ 343,411,327	\$ 334,977,844
General plant	50,463,412	48,631,167
Transmission plant	21,516,366	21,514,947
Electric plant in service	415,391,105	405,123,958
Construction work in progress	2,200,608	5,292,461
	<u>\$ 417,591,713</u>	<u>\$ 410,416,419</u>

In accordance with the guidance for asset retirement obligations, as set forth in the ASC Topic 410 - Asset Retirement and Environmental Obligations, and FERC Order 631 as adopted by the RUS, the Cooperative has determined that it had no legal asset retirement obligations as of December 31, 2024 and 2023. Regarding non-legal retirement costs, the Cooperative follows the regulatory principle of inter-generational cost allocation by including net salvage (gross salvage less cost of removal) as a component of depreciation rates. For the years ended December 31, 2024 and 2023, the Cooperative followed the RUS prescribed rates for depreciation and therefore, collections for net salvage and differences in timing of recognition of period costs associated with non-legal retirement obligations had not been specifically identified.

##### Note D - Concentrations of Credit Risk

The Cooperative places its cash on deposit with financial institutions located in the United States of America, which are insured by the Federal Deposit Insurance Corporation (FDIC). The FDIC provides insurance coverage for up to \$250,000 of cash held by the Cooperative in each separate FDIC insured bank and savings institution. From time to time, the Cooperative may have amounts on deposit in excess of the insured limits. As of December 31, 2024, the Cooperative had approximately \$10,250,000 of deposits that exceed the insured limits.

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note E - Investments in Associated Organizations

Investments in associated organizations consisted of the following:

	December 31,	
	2024	2023
Patronage capital:		
Old Dominion Electric Cooperative (ODEC)	\$ 49,901,413	\$ 49,071,199
CFC	2,289,893	2,299,209
Tarheel Electric Membership Corp. (TEMA)	1,068,303	983,945
Federated Rural Electric Insurance Corp.	582,564	579,787
CoBank	357,973	318,185
Other	224,914	212,738
	<u>54,425,060</u>	<u>53,465,063</u>
Capital Term Certificates (CTC's):		
Subscriptions (SCTC's)	1,552,277	1,552,277
Loan (LCTC's)	299,200	299,200
Loan (ZCTC's)	115,244	126,189
	<u>1,966,721</u>	<u>1,977,666</u>
Other:		
TEC Trading, Inc.	622,500	622,500
Membership fees	1,000	1,000
Other	53,653	53,170
	<u>677,153</u>	<u>676,670</u>
	<u>\$ 57,068,934</u>	<u>\$ 56,119,399</u>

Investments in patronage capital are recorded at costs plus patronage capital assigned less any cash dividends received.

The capital term certificates invested in CFC are unsecured and subordinated. The SCTC's bear interest at an annual rate of 5% payable semiannually and the LCTC's bear interest at an annual rate of 3% payable semiannually. The ZCTC's are non-interest bearing.

The investment in TEC Trading, Inc. represents an unconsolidated joint venture with other members of ODEC. The Cooperative has a non-controlling ownership interest that has been accounted for under the cost method.

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note F - Accounts Receivable

Accounts receivable consisted of the following:

	December 31,	
	2024	2023
Consumer accounts receivable	\$ 9,170,453	\$ 8,938,098
Unbilled revenue	8,499,276	8,753,642
Other accounts receivable	15,144,986	25,297,356
	32,814,715	42,989,096
Less provision for uncollectible accounts	81,843	118,887
	<u>\$ 32,732,872</u>	<u>\$ 42,870,209</u>

##### Note G - Deferred Charges and Regulatory Assets

Deferred charges and regulatory assets consisted of the following:

	December 31,	
	2024	2023
Survey and Investigation - preliminary	<u>\$ 343,222</u>	<u>\$ 93,347</u>

##### Note H - Patronage Capital

Patronage capital consisted of the following:

	December 31,	
	2024	2023
Assigned	\$ 121,851,158	\$ 122,799,291
Assignable	3,425,365	2,422,472
	<u>\$ 125,276,523</u>	<u>\$ 125,221,763</u>

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note H - Patronage Capital - Continued

Under provisions of the long-term debt agreements and Title 7 of the Code of Federal Regulations (Part 1717.617), the Cooperative may refund capital to patrons without limitation if total equity is equal to or greater than 30% of total assets and there are no instances of default. If equities are between 20% and 30% of total assets, general refunds are limited to 25% (adjusted for returns to estates, which are not limited) of patronage capital or margins received in the next preceding year. Total equities and margins amounted to approximately 36% and 35% of total assets for 2024 and 2023, respectively.

##### Note I - Deferred Credits and Regulatory Liability

Deferred credits and regulatory liability consisted of the following:

	December 31,	
	2024	2023
Regulatory liability:		
Deferred power costs	\$ 336,443	\$ 648,917
Other	207,845	213,406
	<u>\$ 544,288</u>	<u>\$ 862,323</u>

##### Note J - Long-Term Debt

Long-term debt consisted of the following:

	December 31,	
	2024	2023
FFB		
Mortgage notes, fixed	\$ 148,726,302	\$ 153,443,978
CFC		
Mortgage notes, fixed	32,037,654	35,481,805
RUS		
Mortgage notes, fixed	22,317,304	22,700,000
CoBank		
Mortgage note, fixed	8,634,435	9,737,820
	<u>211,715,695</u>	<u>221,363,603</u>
Less current maturities	<u>10,028,116</u>	<u>10,372,869</u>
	<u>\$ 201,687,579</u>	<u>\$ 210,990,734</u>

The long-term debt payable to CoBank is represented by a mortgage note with an interest rate of 3.79%. The note matures in December 2031. Principal and interest installments were due monthly in the amount of approximately \$115,000. The Cooperative had no unadvanced loan funds from CoBank at December 31, 2024.

**Notes to Financial Statements**

**Southside Electric Cooperative, Inc.**

**December 31, 2024 and 2023**

**Note J - Long-Term Debt - Continued**

Long-term debt payable to CFC is represented by mortgage notes with rates ranging from 3.95% to 6.80%. The notes generally have 35-year maturity periods and are payable on an installment basis. The notes mature at various dates between March 2025 and December 2047. Principal and interest installments were due quarterly in the amount of approximately \$1,246,000. The Cooperative had no unadvanced loan funds from CFC at December 31, 2024.

The long-term debt payable to FFB is represented by mortgage notes with interest rates ranging from 0.90% to 5.86%. The notes mature at various dates between March 2025 and December 2052. Principal and interest installments were due quarterly in the amount of approximately \$2,400,000. The Cooperative had no unadvanced loan funds from FFB at December 31, 2024.

The long-term debt payable to RUS is represented by a mortgage note with an interest rate of 4.03%. The note matures in December 2057. Principal and interest installments were due monthly in the amount of approximately \$100,000. The Cooperative had \$13,300,000 in unadvanced loan funds from RUS at December 31, 2024.

Annual future maturities of long-term debt were as follows:

<u>Year Ending December 31,</u>	
2025	\$ 10,028,116
2026	9,742,725
2027	9,349,392
2028	9,287,419
2029	9,567,504
Thereafter	<u>163,740,539</u>
	<u><u>\$ 211,715,695</u></u>

Under the terms of the loan agreements with RUS and CFC, there are certain restrictions, which include requirements to maintain a TIER (times interest earned ratio) of 1.25 and DSC (debt service coverage) of 1.25. There were also restrictions on the return of capital to patrons as discussed in Note H. As of December 31, 2024 and 2023, the Cooperative was in compliance with all restrictions.

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note J - Long-Term Debt - Continued

The Cooperative had lines of credit with CFC of \$15,000,000 and \$200,000 at variable interest rates (7.05% and 7.25%, respectively, at December 31, 2024), there were no funds outstanding on the lines at December 31, 2024 and 2023. The lines of credit are secured by substantially all of the Cooperative's assets and renew annually. Of the \$200,000 line of credit, \$190,000 was reserved by an agreement with the Virginia Department of Transportation, for the years ended December 31, 2024 and 2023.

The Cooperative had a \$1,000,000 line of credit with First Citizens Bank at a variable interest rate (7.18% at December 31, 2023), of which there was no balance outstanding at December 31, 2023. The line of credit expired in June 2024. The Cooperative no longer has a line of credit with First Citizens Bank as of December 31, 2024.

The Cooperative had a \$5,000,000 unsecured line of credit with CoBank at variable rates (6.91% at December 31, 2023), of which there were no funds outstanding at December 31, 2023. The line of credit expired in September 2024 and was not renewed.

##### Note K - Retirement Plans

###### Pension Plan

The Retirement Security Plan (RS Plan), sponsored by the National Rural Electric Cooperative Association (NRECA) is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is considered a multiemployer plan under the accounting standards.

The plan sponsor's Employer Identification Number is 53-0116145 and the Plan Number is 333.

A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

The Cooperative's contributions to the RS Plan in 2024 and in 2023 represented less than 5 percent of the total contributions made to the RS Plan by all participating employers. The Cooperative made contributions to the RS Plan of approximately \$3,653,000 and \$3,427,000 in 2024 and 2023, respectively.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the RS Plan was over 80 percent funded at January 1, 2024 and over 80 percent funded on January 1, 2023 based on the PPA funding target and PPA actuarial value of assets on those dates.

## Notes to Financial Statements

### Southside Electric Cooperative, Inc.

#### December 31, 2024 and 2023

##### Note K - Retirement Plans - Continued

###### Pension Plan - Continued

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the RS plan and may change as a result of plan experience.

###### Deferred Income 401(k) Plan

In addition to the NRECA Retirement and Security Program, most of the employees of the Cooperative are eligible to participate in the NRECA SelectRE pension plan (the "Plan"); a defined contribution multiemployer deferred income plan qualified under Section 401(k) of the Internal Revenue Code. For the years ended December 31, 2024 and 2023, the Cooperative's required contribution to the Plan and its net pension cost was approximately \$521,000 and \$486,000, respectively.

##### Note L - Financial Instruments Carried at Cost

The Cooperative has recorded all financial instruments based on the carrying amount (book value) in the financial statements in accordance with ASC Topic 825. According to this guidance, the Cooperative is required to disclose the fair value of those financial instruments. In cases where quoted market prices are not available, fair values are based on estimates using discounted cash flow analysis. This technique involves subjective judgment and is significantly affected by the assumptions used, including the discount rate and estimates of future cash flows. As a result, the derived fair value estimates cannot be substantiated by comparison to independent markets, and in many cases, could not be realized in immediate settlement of the instrument. Accordingly, the following methods and assumptions were used to estimate the fair value of each class of financial instruments for which it was practicable to estimate that value.

###### Cash and Cash Equivalents

The carrying amount of cash and cash equivalents approximates fair value due to the short maturity of these instruments.

###### Accounts Receivable

The carrying amount of accounts receivable approximates fair value due to the short period of time amounts are outstanding.

**Notes to Financial Statements**

**Southside Electric Cooperative, Inc.**

**December 31, 2024 and 2023**

**Note L - Financial Instruments Carried at Cost - Continued**

Investments in Associated Organizations

Investments in associated organizations are primarily composed of patronage capital assigned from associated organizations. These investments are recorded at costs plus allocated equities.

Fair value of capital term certificates was determined by computing the present value of estimated future cash flows, discounted at the long-term treasury rate of 4.78% and 4.03% for the years ended December 31, 2024 and 2023, respectively. The fair value of patronage capital is not determinable since no legal obligation exists to retire capital credits. The fair value of the cost method investment is not estimated since there are no identified events or changes in circumstances that may have a significant adverse effect on the fair value and it is not practicable to estimate fair value. The carrying value of memberships approximates fair value.

Accounts Payable

The carrying amount of accounts payable approximates fair value due to the short period of time amounts are outstanding.

Long-Term Debt

The carrying amount of the Cooperative’s fixed long-term debt includes certain interest rates that are below quoted market prices for the same or similar issues. Therefore, the fair value of fixed long-term debt is estimated based on current market prices for the same or similar issues offered for debt of the same and remaining maturities which was 6.77% and 6.47% for the years ended December 31, 2024 and 2023, respectively.

The carrying amount of lines of credit approximates fair value due to the short maturity of the instruments.

Consumer Deposits

The carrying amount approximates fair value due to the relatively short maturity of the deposits.

The estimated fair value of the Cooperative’s financial instruments were as follows:

	December 31,			
	2024		2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Assets:				
Capital term certificates	\$ 1,966,721	\$ 2,060,000	\$ 1,977,666	\$ 2,330,000
Liabilities:				
Long-term debt, including mortgage notes	\$ 211,715,695	\$ 160,890,000	\$ 221,363,603	\$ 170,270,000

## **Notes to Financial Statements**

### **Southside Electric Cooperative, Inc.**

#### **December 31, 2024 and 2023**

##### **Note M - Commitments and Contingencies**

###### Purchased Power

The Cooperative, as a member of ODEC, an organization composed of electric cooperatives in Virginia, Maryland and Delaware, has entered into a long-term contract with ODEC for the acquisition of wholesale power through ODEC as have other members of the organization. The cost of wholesale power purchases through ODEC may increase or decrease based upon rates established by the Board of Directors of ODEC.

###### Other

From time to time, the Cooperative becomes involved in litigation in the ordinary course of business. In management's opinion, the ultimate resolution of these matters will not have a material adverse effect on the Cooperative's financial position, results of operations or cash flows.

##### **Note N - Related Party Transactions**

The Cooperative is a member of the following organizations and conducted business transactions during the current and prior years as set forth below:

The Cooperative is a member of CFC (Notes E and J), a national financing organization, and had investment assets and mortgage notes payable at various interest rates and maturities.

The Cooperative, as a member of ODEC (Note E), has entered into a contract for the acquisition of wholesale power.

The Cooperative is a shareholder of Federated Rural Electric Insurance Corporation (Note E) and purchases its general property and liability coverage from this organization.

The Cooperative, as a member of TEMA (Note E), purchased materials and supplies for construction and maintenance of the utility assets.

## **Notes to Financial Statements**

### **Southside Electric Cooperative, Inc.**

#### **December 31, 2024 and 2023**

##### **Note O - Other**

On February 11, 2021, Governor Ralph Northam declared a State of Emergency due to Winter Storm Shirley. This storm system struck the Cooperative's service territory causing system damage totaling approximately \$25,000,000. The Cooperative submitted a request to the Federal Emergency Management Agency (FEMA) to offset the cost of the storm. The Cooperative received payments of approximately \$12,900,000 and \$3,400,000 from FEMA related to this event during 2024, and 2023, respectively.

The Cooperative had a receivable from FEMA relating to Winter Storm Shirley totaling approximately \$5,600,000 and \$19,000,000 as of December 31, 2024 and 2023, respectively which are reflected in accounts receivable on the Balance Sheets.

On January 5, 2022, Governor Ralph Northam declared a State of Emergency due to Winter Storm Frida. This storm struck the Cooperative's service territory causing system damage totaling approximately \$1,800,000. The Cooperative had a receivable from FEMA relating to this storm totaling approximately \$1,275,000 as of December 31, 2024 and 2023 which is reflected in accounts receivable on the Balance Sheets. During 2024, the Cooperative did not receive any payments from FEMA for this event. During 2023, the Cooperative received payments of approximately \$19,000 from FEMA related to this event.

**Supplemental Matters Required by the  
Rural Utilities Service**



**Independent Auditor’s Report on Internal Control Over Financial  
Reporting and on Compliance and Other Matters Based on  
an Audit of Financial Statements Performed  
in Accordance with Government Auditing Standards**

The Board of Directors  
Southside Electric Cooperative, Inc.  
Crewe, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Southside Electric Cooperative, Inc. (the “Cooperative”), which comprise the balance sheets as of December 31, 2024 and 2023, and the related statements of operations, equities and cash flows for the years then ended, and the related notes to the financial statements, and have issued our report thereon dated March 10, 2025.

**Report on Internal Control Over Financial Reporting**

In planning and performing our audits of the financial statements, we considered the Cooperative’s internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative’s internal control. Accordingly, we do not express an opinion on the effectiveness of the Cooperative’s internal control.

*A deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. *A material weakness* is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity’s financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audits we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

## **Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Cooperative's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audits, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cooperative's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.



Richmond, Virginia  
March 10, 2025